

## SCF – SREP (Scaling Up Renewable Energy Program)

PROJECT TITLE: DISASTER RESILIENT CLEAN ENERGY FINANCING COUNTRY: SOLOMON ISLANDS MDB: ASIAN DEVELOPMENT BANK

Cover Page for Project/Program Approval Request <sup>[a]</sup>			
Scaling Up Renewable Energy Program in Low Income Countries			
Country/Region		CIF Project ID#	Auto Generated by CCH
Type of CIF Investment:	🛛 Public	Private	
Project/Program Title (same as in CCH)	Disaster Resilient Cl	lean Energy Finar	ncing
Sector/Pillar (Please select all that apply)	<ul> <li>Renewable Energy</li> <li>Agriculture and Landscape Management</li> <li>Climate Information Systems and Disaster Risk</li> <li>Management</li> <li>Coastal Zone Management</li> <li>Enabling Environment</li> <li>Infrastructure</li> <li>Urban Development</li> <li>Water Resources Management</li> <li>Agriculture and Food Security</li> <li>Agroforestry</li> <li>Capacity Building / Institutional Strengthening and Governance Reform</li> <li>Forest Monitoring / MRV</li> <li>Indigenous Peoples / Local Communities</li> <li>Landscape Approaches</li> <li>Sustainable Forest Management</li> </ul>		
Technology/Area (Please select all that apply)	<ul> <li>Bioenergy Capacity Building Cookstoves</li> <li>Geothermal Hydropower Mixed RE</li> <li>Multiple Solar Waste to Energy Wind</li> <li>Other ( )</li> </ul>		
Project Lifetime (MDB Board/Management) approval to project closure)	5 year implementation period		
Is this a private sector program composed of sub-projects?	⊠ Yes	□ No	
Financial Products, Terms and Amounts (sam	e as CCH)		
		USD (million)	EUR (million) <sup>[b]</sup>
PPG (Project Preparation Grant)		0.0	
Grant		2.0	

[b] For products denominated in EUR, please also provide USD equivalent in the column to the left.

[c] Please provide high-level information/appropriate links to relevant project documents and/or annexes as applicable.

[d] Insert (n/a) if not applicable to the project/program or cannot be determined at the time of submission.

MDB Project Implementation and Supervision Se	rvices (MPIS) <sup>1</sup>	0.1	
		0.1	
Public sector Ioan – Senior Ioan			
First loss guarantee			
Second loss guarantee			
Equity			
Senior loan			
Senior loan in local currency hedged			
Senior loan in local currency unhedged (EXCEPTION	ONAL		
REQUEST)			
Subordinated debt/loan/ mezzanine instrument	with income		
participation			
Subordinated debt/loan / mezzanine instrument	with income		
participation local currency unhedged (EXCEPTIC	NAL REQUEST)		
Subordinated debt/loan /mezzanine instrument	with		
convertible features			
'Convertible/contingent recovery' grant/loan/guarantee (loans			
convertible to grants or vice versa)			
Convertible Loans (convertible to equity only)			
For loans and guarantees – is this a revolving structure? [2]			
Yes 🗆 No			
Specify local currency type here			
Other (please specify)			
	Total		
Co-financing			
	Please specify as	appropriate	Amount
			(in million USD)
MDB 1 ADB		1.0	
MDB 2 (if any)			
Government Solomon Islands		0.5	
Private Sector			
Bilateral			
Others (please specify)			
Total Co-financing			1.5
CIF Funding			2.0
Total Financing (Co-financing + CIF Funding) 3.5			3.5

 $<sup>^1</sup>$  MPIS - CIF Operational Modalities For New Strategic Programs  $\underline{here}$ 

<sup>&</sup>lt;sup>2</sup> With a revolving structure, after the loan or guarantee matures, instead of returning the funds to the Trustee, the funds are redeployed as a new loan or guarantee.

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<sup>[</sup>e] Per MDBs' own Paris alignment climate finance tracking methodologies.

Proportion of Total Financing for Adaptation		50%	
Proportion of Total Financing for		50%	
Mitigation <sup>[e]</sup> CIF Financial Terms and Conditions Policy		ink	
CIF Financial Terms and Conditions Foncy			
	ls	this request in accordance with th	e CIF Financial Terms and
		onditions Policy?	
	⊠Yes □No		
		f no, please specify detailed information ection)	under the justification
Justification (exceptional request) [c][d]	50		
Implementing MDB(s) (please enter full name,	, jo	b title and email address)	
MDB Headquarters-Focal Point:		Christian Elleri	
		CIF Focal Point	
MDB Task Team Leaders (TTL):		Rafayil Abbaso	<b>ov</b> Specialist, Energy Sector
			ng Areas Operations
		Team	
		Elmar Elbling	
			ist, Energy Sector
		•	ast Asia and the Pacific
	<u> </u>	Team	
National Implementing Agency (please enter f	ull	name, job title and email address)	
Country Focal Point/s		Ministry of Fina	ance and Treasury of
		Solomon Island	
Brief Description of Project/Program (including objectives and expected outcomes) [c][d]			

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The proposed project will provide financing to the Ministry of Finance and Treasury (MOFT) to create the Disaster Resilient Clean Energy Financing (DRCEF), which will be administered by the Development Bank of Solomon Islands (DBSI). It will be the first project of its kind in the country to mainstream disaster resilient clean energy financing. While the project funding is provided on a grant basis, it will be on-lent at the cost of administration and with a risk premium, enabling DBSI to diversify its funding sources and provide affordable loans, contributing to the Solomon Islands' renewable energy and energy access targets. Structured as a revolving facility, the DRCEF will ensure the sustainability of the proposed project for future co-financing by development partners. DBSI will use the proceeds to provide affordable financing to eligible borrowers, including women customers and micro, small, and medium-sized enterprises, for disaster resilient clean energy projects. The loans provided by DBSI will be used by the borrowers to purchase and install roof-top solar generation equipment. At least 10% of the loans, funded under this project and disbursed by DBSI, will be targeting women borrowers. A ceiling for a single loan amount per borrower under the ADB project will be determined at the due diligence stage.

The proposed project will deliver two key outputs: (i) disaster resilient clean energy loans for eligible borrowers made available, and (ii) access to disaster resilient clean energy financing for eligible women borrowers improved. These outputs will result in the following outcome: supply of clean renewable electricity to households and businesses increased. The project will be aligned with the following impacts: (i) access to disaster resilient clean energy for consumers increased; (ii) resilience of Solomon Islands' communities to climate change and disasters enhanced.

A grant of \$2 million is requested by ADB to finance the project. ADB will provide the grant financing to MOFT to create the DRCEF as a revolving facility. The pricing and tenor of the proposed on-lending by the DBSI will include its administration charge and risk premium based on the loan application assessment to be reviewed at the due diligence stage. The financial intermediary grant financing modality is proposed due to the investment scale and the experience of the proposed executing and implementing agencies (the MOFT and DBSI respectively).

Consistency with investment criteria (please refer to design document)<sup>3[c][d]</sup>

<sup>&</sup>lt;sup>3</sup> Link to SREP Design Document <u>here</u>

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The project will be implemented over 5 years from 2026 to 2031. MOFT will be the executing agency and DBSI will be the implementing agency. DBSI will establish a Project Implementation Unit (PMU), which will be supported by a team of full-time staff from DBSI and part-time consultants to be recruited under an ADB TA. The PMU will be responsible for overall project implementation, monitoring, and reporting. A Project Steering Committee (PSC) will be established to provide oversight of the project activities and ensure close coordination among all relevant stakeholders and national ownership. The PSC will include representatives from relevant ministries. Observers to the PSC will include ADB.

MOFT will lend the grant proceeds to DBSI. The repayment of funds from DBSI to MOFT shall occur over a maturity period of 10 years. DBSI will repay only the principal of the loan to MOFT. DBSI will retain the interest and fees earned from the loans in order to compensate for the credit risk (which is borne entirely by the bank), and operating expenses associated with disbursing and servicing the loans. DBSI cannot use the funding to cover its operating expenses or to cover expected losses, as those costs should be accounted for by the interest and fees charged by DBSI to the end borrowers. DBSI's loan pricing will be determined during ADB's project due diligence.

Social Inclusion and Stakeholder Engagement [c][d]

A Stakeholders' Participation and Communication Strategy will be prepared for project implementation that ensures a participatory approach, including three public outreach and awareness raising workshops on credit products available under the project. The Strategy will include methods and tools to ensure all stakeholders' participation, including civil society organizations, women's groups, and potential borrowers. The process of social and gender-inclusive consultations and information sharing throughout the project implementation will be monitored and reported in the project progress reports as per the grant agreement with the Solomon Islands.

Gender Considerations [c][d]

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Gender Analysis (Please insert the text from the project document on the analysis of gaps in access to services, markets, and jobs by women in relation to the project sectors)	Solomon Islands has one of the lowest access rates to financing for women among Pacific countries. Apart from government-led social assistance, the present lending in the country is mainly geared toward higher- income groups and only limited focus on women loan products, especially for women-headed households that make up 10% of households. Women-headed households are more vulnerable to high energy expenditures due to the existing gender income gap. Only less than 10% of women are engaged in paid employment, therefore their low and irregular incomes, high interest rates up to 15% per year and collateral requirements make loans unaffordable. In rural areas, women are even more disadvantaged in accessing financing as the majority of rural women are occupied in informal self-employed activities (such as the food, agriculture, and trade industries) and cannot	
Gender Activities (Please insert the text describing gender-specific activities included in the project)	<ul> <li>afford bank loans.</li> <li>DBSI conducts at least three public awareness workshops on DRCEF by 2031</li> <li>DBSI develops gender inclusive lending policy for approval by 2026.</li> </ul>	
<b>Gender Indicators</b> (Please insert the text on selected gender specific indicators, including annual targets. from the Project Log Frame that the project is committing to report on)	<ul> <li>At least 10% of loans funded by ADB and disbursed by DBSI to women-headed household borrowers by 2031</li> <li>DBSI adopts gender inclusive lending policy by 2026.</li> </ul>	
Just Transition <sup>[c][d]</sup>		
Just Transition Analysis	(n/a)	
Just Transition Activities	(n/a)	
Just Transition Indicators	(n/a)	
Expected Results (M&R)		

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Expected MDB Board Approval date <sup>[d]</sup> Q1/2026Expected project closure date <sup>[d]</sup> Q2/2031Expected lifetime of results in years (including beyond project closure)15 years (DRCEF is proposed to be created as a revolving clean energy fund administered by DBSI to provide clean energy sub-loans on revolving basis)SREP Core IndicatorsProject-Defined Indicators/TargetsPlease identify which of the indicators below are relevant to the project proposal, list the corresponding project-defined indicator(s), and report all targets, including disaggregated targets. (See the SREP Monitoring and Reporting Toolkit for additional guidance.)SREP 1: Annual electricity output from renewable energy, as a result of SREP interventions (MWh)WindGeother/MixedGeother/MixedTOTALSREP 2: Number of women, men, businesses and community services benefitting from improved access to electricity and/or other modern energy services, as a result of SREP interventionsMale100Female50SREP 3: Increased public and private investments in targeted subsectors, as a result of SREP interventions (\$)SREP 4: Installed capacity from renewable energy services, as a result of SREPIndicator calculated from the co-financing section belowSREP 3: Increased public and private investments in targeted subsectors, as a result of SREP interventions (\$)SREP 4: Installed capacity from renewable energy services, as a result of SREP interventions (\$)SREP 4: Installed capacity from renewable energy services, as a result of SREP interventions (\$)SREP 4: Installed capacity from renewable energy as a resu	Project/Program Timeline	
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of SREP interventions (\$)     SREP 4: Installed capacity from renewable energy, as a result of SREP interventions (MW)       Direct     0.5MW	SREP 3: Increased public and private	
SREP 4: Installed capacity from renewable energy, as a result of SREP interventions (MW)         Direct         Indirect       0.5MW	investments in targeted subsectors, as a result	Indicator calculated from the co-financing section below
energy, as a result of SREP interventions (MW)         Direct         Indirect       0.5MW		
Direct Indirect 0.5MW		
Indirect 0.5MW	energy, as a result of SREP interventions (MW)	
	Direct	
ΤΟΤΔΙ	Indirect	0.5MW
	TOTAL	0.5MW

[b] For products denominated in EUR, please also provide USD equivalent in the column to the left.

[c] Please provide high-level information/appropriate links to relevant project documents and/or annexes as applicable.

[d] Insert (n/a) if not applicable to the project/program or cannot be determined at the time of submission.

SREP Co-Benefit Indicators	Project-Defined Indicators/Targets	
Please identify one or more co-benefit indicators that the project will track and report. Add lines as needed.		
<b>SREP Co-Benefit 1:</b> Increased/strengthened regulatory, institutional, and policy frameworks	Net metering Act adopted and regulation for roof-top solar updated.	
to support the use of renewable energy		
SREP Co-Benefit 2: Gender	Accessibility to disaster resilient clean energy loans for eligible women borrowers improved.	
SREP Co-Benefit 3: GHG emissions avoided (mt	ТВС	
CO <sub>2</sub> eq)		
Other SREP Co-Benefit: (Please specify)		
Please also submit the full project results framew project.	work to the CIF Secretariat upon MDB Board approval of the	
Expected Date of MDB Approval	Q1/2026	
Additional Details (to Members)		

## Version: February 2024

Link to Documents Management – <u>here</u>

CCH – <u>here</u>

CIF Website – <u>here</u>

CIF Pipeline Management and Cancellation Policy - here

CIF Financial Terms and Conditions Policy updated for FY24 - here

CIF Operational Modalities For New Strategic Programs - here

SREP Programming Modalities and Operational Guidelines - here

[a] This cover page is to be completed and submitted together with the MDB project/program proposal when requesting funding approval by Committee.

[b] For products denominated in EUR, please also provide USD equivalent in the column to the left.

[c] Please provide high-level information/appropriate links to relevant project documents and/or annexes as applicable.

[d] Insert (n/a) if not applicable to the project/program or cannot be determined at the time of submission.